

GOVERNMENT OF ANDHRA PRADESH
ABSTRACT

Creation of GENCO for Telangana in accordance with provisions of AP Reorganization Act, 2014- Guidelines issued.

ENERGY (CC) DEPARTMENT

GO Ms No.25

Dated :29-05-2014

In pursuance of the section 53 of the AP Reorganisation Act 2014, separate GENCO has been created for Telangana State and existing AP GENCO will continue for residuary AP State. Accordingly, Functions, Assets & Liabilities, Posts and Staff is to be transferred to the newly created Telangana GENCO. In order to implement the provisions of the said Act, the following guidelines are issued:

- 1. Effective Date for Transfer of Functions, Assets, Liabilities, Posts and Staff:**
Effective date shall be the date on which date TG GENCO comes in to operation.
- 2. Transfer of functions to TG GENCO:** From the effective date all the functions presently being carried out by APGENCO in the area of Telangana State shall stand transferred to TG GENCO.
- 3. Transfer of Power Plants to TG GENCO:** As per clause C1 of Twelfth Schedule read with Section 92 of Reorganization Act 2014, all the Plants (Thermal, Hydel and Solar) located in Telangana Region shall be transferred to Telangana GENCO on as is where is basis as listed in Annexure-A.
- 4. Allocation of sanctioned posts to various Projects has to be allocated on “as-is-where-is” basis.**
- The sanctioned Technical posts at Headquarters among Thermal and Hydel shall be divided as per original sanction of posts in APGENCO.
- 6. Transfer of posts to TG GENCO:** All sanctioned posts for Telangana Region Projects located in Telangana State shall stand transferred to TG GENCO with effect from Effective date. Posts at AP GENCO Head Quarter shall be divided between two GENCOs based on the principles described as follows:
 - a. Allocation of sanctioned technical posts at Head Quarters:** A ratio will be worked out by dividing the existing thermal capacity of Andhra region including the projects under construction by the total installed thermal capacity of the State and projects under construction. A ratio will be worked out by dividing the existing thermal capacity of Telangana region including the projects under construction by the total installed thermal capacity of the State and projects under construction. Similarly, a ratio will be worked out by dividing the existing Hydel capacity of Andhra Region including Projects under Construction by the total installed Hydel capacity of the State and Projects under Construction. A ratio will be worked out by dividing the existing Hydel capacity of Telangana Region including the Projects under Construction by the total installed Hydel capacity of the State and Projects under Construction.
 - b. Allocation of sanctioned Common Services Posts at Head Quarters**
 - i.** A ratio for allotment of common services staff for ANDHRA/TELANGANA, will be worked out by dividing the “Sanctioned Strength in the Region” with the “Total Sanctioned Strength of APGENCO excluding Head Quarters”.

- ii. Based on this principle, head quarter posts transferred to both GENCOs are listed in Annexure-B

7. **Transfer of employees between two GENCOs:** The guidelines meant for Government employees shall be followed for permanent transfer of employees between two GENCOs. Pending such transfer of employees, all staff working at various Plants/Locations and Training Institute at Dr.NTPPS as on effective date shall continue to work there and draw their salaries accordingly. Staff working at Head Quarter, to the extent of posts in TG GENCO, shall be permanently transferred to TG GENCO as on effective date duly following the Government guidelines issued for allotment of staff.

8. Upon such transfer/allocation of personnel shall hold office or service under the transferee company on terms & conditions that may be determined in accordance with the transfer scheme. Provided that such terms & conditions on the transfer shall not in any way be less favourable than those which would have been applicable to them if they had been no such vesting.

9. **Training Centre at Dr.NTPPS, Vijayawada:** TI/Dr.NTPPS along with posts shall stand transferred to APGENCO. However TI/Dr.NTPPS shall continue to provide services to TG GENCO on cost basis as per request made by TG GENCO.

10. **SRISAILAM:** Srisailam Chief Engineer's office is presently located at Srisailam Left Bank Hydro Electric Station, where as Chief Engineer's post and his office staff are on the strength of Srisailam Right Bank Hydro Electric Station. It is proposed to shift the Chief Engineer's office to Right Bank.

Three (3) Nos. suites in Krishnaveni Guest House and 12 rooms in Project Hostel of SLBHES are to be allotted for the use of SRBHES for a maximum period of 5 years and necessary rental charges as per G.O.Ms.No.63, dated 18.4.2011 shall be paid by SRBHES.

11. **NSHES COMPLEX:** The Chief Engineer/NSHES Complex Head Quarters shall be shifted to Srisailam. The following Power Houses will be under the control of Chief Engineer/ O&M/NSHES.

- a. SSLM Left Bank Power House.
- b. Nagarjuna Sagar Power House.
- c. Nagarjuna Sagar Left Canal Power House.
- d. Pulichintala Hydro Electric Scheme(O&M)
- e. Priyadarshini Jurala Hydro Electric Scheme.
- f. Lower Jurala Hydro Electric Scheme (O&M)
- g. All the Power Houses under the control of SE/MHS/ Pochampad except PABR.
- h. AMRPLIS/Puttamgandi.
- i. Solar Power Plant (1.0 MW) at PJHES.

Six (6) rooms in the 24 room project Hostel (Vidyut Sadan) will be allotted for the use of NSRCPH for a maximum period of five (5) years on rental basis. Rental charges to be paid as per G.O.Ms. No.63, dated 18.4.2011.

12. **Nagarjunasagar Tail Pond Dam and Power House (2x25 MW):** Power house, staff colony, stores, office buildings and guest houses are situated in Guntur District and hence comes under residual Andhra Pradesh. Dam is across the river connecting the banks of both states i.e., left bank Telangana and right bank Andhra Pradesh. The project is under construction. About 90% of the work is completed so far and is likely to be completed by 31.12.2014.

13. The dam is purely for pumped storage operation and power generation at NS Tail Pond Dam Power House.

14. As there is no irrigation component, no day-to-day operations are involved. Hence the operation and maintenance of the dam shall be under the control of NS Tail Pond Dam

Power House for better coordination. However, as the cost of the dam is chargeable to NSPH necessary O&M charges of the same shall be reimbursed by NSPH to NSTPD.

15. MACHKUND POWER HOUSE

Machkund Power House with an installed capacity of 120 MW is a joint project with Orissa and Andhra Pradesh with 30%:70% shares respectively. The Power house is situated in Orissa State. The assets of A.P. Government in this project will be transferred to the Government of residual Andhra Pradesh. However, power of AP share shall be shared between AP & TG States as per AP Re-organisation Act, 2014.

16. A.P. POWER HOUSE BALIMELA 2x30 MW.

The Power House is situated in Orissa. The project construction is held up since 1992 and is proposed to be executed jointly with Government of Orissa on 50:50 basis. This project stands transferred to the residual State of Andhra Pradesh. However, power of AP share shall be shared between AP & TG States as per AP Re-organisation Act, 2014.

17. TB DAM POWER HOUSE COMPLEX

TB Dam Power House Complex consisting of Dam Power House (4x9 MW) and Hampi Power House (4x9 MW) is a joint project between Government of Karnataka and Govt. of Andhra Pradesh with 20%:80% shares respectively. The assets of this project may be transferred to Govt. of residual Andhra Pradesh. However, power of AP share shall be shared between AP & TG States as per AP Re-organisation Act, 2014.

18. General Assets/Liabilities: Special tools and equipments, material handling equipments, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipments, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, schools, dispensaries, testing laboratories and equipments, training centers, workshops, works in progress, machineries and equipments set for repairs, scraps and obsolete shall be shared on ‘as-is-where-is’ basis except at head quarters. At head quarters movable assets shall be divided as per the government guidelines.

19. APPDCL

The Equity of APGENCO and Government of Andhra Pradesh shall be retained by Andhra Pradesh (Residual). 17.45% of APCPDCL share of equity will be transferred to APSPDCL in accordance with GO Ms NO 20 of Energy Department dated 08-05-2014 due to transfer of 2 Districts of Ananthapur and Kurnool to APSPDCL. The plant is located in the District of Sri Potti Sri Ramulu Nellore and it is in the geographical area of the residual state of Andhra Pradesh and hence, as per the Andhra Pradesh Re-organisation Act, 2014 the Assets and Liabilities of SDSTPS will be retained by Andhra Pradesh (Residual). The remaining assets and liabilities of APPDCL Head Quarters will be distributed among Andhra Pradesh and Telangana in the population ratio.

Man Power of APPDCL: Sanctioned posts of SDSTPS will go to Andhra Pradesh (Residual) as these posts are exclusively sanctioned for SDSTPS. There are no posts sanctioned at head quarters either for SDSTPS or head quarter of APPDCL.

Disinvestments by certain DISCOMs: In case of any disinvestment of APPDCL equity by CPDCL and NPDCL the first right of refusal should be given to the residual state of Andhra Pradesh or its nominees/assignees.

Management of APPDCL: The management of APPDCL will be in the hands of the residual State of Andhra Pradesh in view of its share holding (residual State of Andhra Pradesh and its concerns). The two distribution companies i.e., CPDCL and NPDCL may nominate its nominees as Directors on the Board of APPDCL as long as the above two companies continues as share holders by having more than 10% equity.

20. ALLOTMENT OF COAL BLOCKS- It has been done after taking into account end use projects.

Sl. No .	Name of coal block	Mineable Reserve s	End Use Projects	Reserves for	
				State of Andhra Pradesh	State of Telangana
1	Suliyari Belwar	150	1X800 MW Unit at Dr. NTPPS, 1X800 MW unit at KTPS.	75	75
2	Tadicherla-I	45	1X600 MW unit at Kakatiya Thermal Power Project	Nil	45
3	SARPAL-NAUPARA	280	1X800 MW unit at Srikakulam and 1X800 MW unit at Kakatiya Thermal Power Project, Stage-III	140	140
Total		475		215	260

Nuagon Telishhi: Mineable Reserves are 450 million tonnes and end use projects are identified as 3x800 MW Units at Srikakulam and 5x800 MW Units at Vodarevu at the time of allocation. The said units are not yet grounded and hence, the mineable reserves may be allocated to both the States as per the ratio 58.32:41.68 to APGENCO & TG GENCO to both the States and necessary request may be made to the Ministry of Coal, Government of India for change of end use projects by the successor entities.

The office space at head quarters between APGENCO & Telangana GENCO shall be shared in the ratio of 58.32:41.68.

21. IT Infrastructure and ERP Software: IT infrastructure, System software, General software and ERP software at Head Quarter will be used jointly by both GENCOs till both GENCOs create their own IT Infrastructure and software. Operation and maintenance cost of such common infrastructure shall be shared by both GENCOs on installed capacity of power stations in both the Regions. For the purpose of operational convenience, Operation and Maintenance will be handled by AP GENCO as all the licenses for System Software and ERP etc are in the name of APGENCO. On creation of separate IT infrastructure by both GENCOs, IT hardware shall be divided between two GENCOs based on installed capacity of power stations in the both the Regions. All software which are licensed in the name of APGENCO will be retained by APGENCO as same cannot be transferred to TG GENCO.

22. Contracts under progress: As per section 60(1) (a) of the Act, All the contracts which cover works exclusively for Telangana Region Plants, shall get transferred to TG GENCO along with corresponding liability. Contracts which cover works spread over both the states (for example supply of coal, oil, and any other centralised items), shall be executed by APGENCO and allocated based on the installed capacity to both the Region Plants/successors entities till the contract are completed or foreclosed.

23. Rights and obligations of third parties restricted: Upon the transfer being effected in accordance with the provisions of the Act and these rules, the rights and obligations of all persons shall be restricted to the Transferee to whom they are assigned to and notwithstanding anything to the contrary contained in any deed, documents, instruments, agreements or arrangements which such person has with the Board, he shall not claim any right or interest against the transferor company or any other transferee company.

24. Pending suits, Proceedings etc.: All Proceedings of whatever nature by or against the company pending on the date of these rules shall not abate or discontinue or otherwise in anyway prejudicial be affected by reason of the transfer scheme mentioned in the Act and in these rules but the Proceedings may be continued, prosecuted and enforced by or against the Government or after the transfer of the Undertakings, by or against the notified transferee to whom the same are assigned in accordance with the transfer scheme only and nobody else. Such Proceedings may be continued in the same manner and to the same extent as it would or might have been continued, prosecuted and enforced by or against the Board if the transfers specified in these rules had not been made.

25. Balance Sheet of TG GENCO and APGENCO: APGENCO assets and liabilities shall be transferred to TG GENCO & APGENCO as per format given in Annexure-C.

26. Any other issue: Any issue not covered above shall be decided by both GENCOs in accordance with the principles laid down in the Reorganization Act 2014.

02 MD, APGENCO shall take further necessary action for transfer of functions, assets, liabilities posts and employees to TG GENCO accordingly.

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF ANDHRA PRADESH)

DR. S.K. JOSHI, IAS.,
SPECIAL CHIEF SECRETARY TO GOVERNMENT (FAC)

To

The Managing Director, APGENCO

Copy to:

The Chairman & Managing Director, APTRANSCO, Hyderabad.

The Chairman & Managing Director, SCCL, Hyderabad.

The Chairman & Managing Director, APCPDCL, Hyderabad.

The Chairman & Managing Director, APNPDCL, Warangal.

The Chairman & Managing Director, APSPDCL, Tirupathi.

The Chairman & Managing Director, APEPDCL, Visakhapatnam.

The CEIG, AP, Hyderabad

The Secretary, APERC, Hyderabad

The Managing Director, APPFCL

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//Forwarded::By Order//

SECTION OFFICER.

Annexures....A,B,C.

Annexure-A**1. Power Stations:****Thermal:**

- (a) KOTHAGUDEM THERMAL POWER STATION 'A' with 4 generating units of 60 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway sidings, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress.
- (b) KOTHAGUDEM THERMAL POWER STATION 'B' with 2 generating units of 120 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway sidings, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress.
- (c) KOTHAGUDEM THERMAL POWER STATION 'C' with 2 generating units of 120 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway sidings, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress.
- (d) KOTHAGUDEM Vth Stage with 2 generating units of 250 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway sidings, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress.
- (e) KOTHAGUDEM VIth Stage with one generating unit of 500 MW capacity along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway sidings, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress.
- (f) RAMAGUNDAM THERMAL POWER STATION 'B' with one unit of 62.5 MW capacity along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway sidings, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress.

- (g) KAKATIYA THERMAL POWER STATION with 1 unit of 500 MW capacity along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress.
- (h) KAKATIYA THERMAL POWER STATION with 1 unit of 600 MW capacity along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc., and works in progress as well as works under construction.

2. Hydel Stations:

- (a) Nizam Sagar Power House: Penstocks at intake structure, pen stock gates, power house, draft tube gate, tail race channel with 2 units of 5 MW capacity each along with generators, turbines and all associated and related equipment and switchyard including step up transformers, step down transformers, circuit breakers, control and protection system, pen stock and draft tube gates, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, consumables, raw materials etc., and works in progress.
- (b) Lower Sileru Project:

Lower Sileru Power House: Intake, power canal, falling within Telangana Region, forebay, intake to head race tunnel, surge shaft, valve house, penstock, Power house, draft tube gate, tail race channel with 4 units of 115 MW capacity each along with generators, turbines and all associated and related equipment and switch yard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, consumables, raw materials etc., and works in progress.
- (c) Srisailam Left Bank Power House consisting of 6 units of 150 MW each in Mahboobnagar District alongwith associated equipment, intake, headrace tunnel, pen stocks, BF valves, power house, draft tube gates, surge shaft, tail race tunnel and gates alongwith generators, turbines and all associated related equipment and GIS switch yard including step up transformers, step down transformers, circuit breakers, control and protection system, 400 KV cables, take off arrangements, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, consumables, raw materials etc., and works in progress, including the weir under construction down stream of Srisailam Dam.
- (d) Nagarjunasagar Power House: Penstocks and penstock gates, power house, draft tube gates, tail race channel with 1 unit of 110 MW capacity and 7 units of 100.8 MW capacity each with generators, turbines and all associated and related equipment and switch yard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, consumables, raw materials etc., and works in progress.
- (e) Singur Hydro Electric Project consisting 2 units of 7.5 MW each in Medak District along with related equipment.

- (f) Jurala Priyadarshni Project consisting of 6 units of 39 MW each with generators, turbines and all associated and related equipment and switch yard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, intake gates, draft tube gates, tail race, consumables, raw materials etc., and works in progress. 50% power generation is to be sold to Karnataka as per the agreement between AP State Government and Karnataka State Government. However, power of AP share shall be shared between AP & TG States as per AP Re-organisation Act, 2014.
- (g) Nagarjunasagar Left Canal Power House: Head race tunnel, surge, penstock gates, penstock, power house, draft tube, tail race channel with 2 units of 30 MW capacity each with generators, turbines along with all associated and related equipment and switch yard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, consumables, raw materials etc., and works in progress.
- (h) Pochampad Power House: Penstocks and penstock gates, power house, draft tube, tail race channel with 4 units of 9 MW capacity each with generators, turbines along with all associated and related equipment and switch yard including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, consumables, raw materials etc., and works in progress.

3. MINI HYDEL PROJECTS (TOTAL 9.16 MWS)

- (i) 10 Power Houses on D-83 of Kakatiya Canal near Peddapalli in Karimnagar District with 24 units of different sizes along with all associated and related equipment including step up transformers, step down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, hydraulic power hoists power house stores, spare parts, consumables, raw materials and work in progress.
- (ii) Mini Hydel Power House on Nagarjuna Sagar Left canal at Paleru in Khammam District with 2 units of 1 MW each alongwith all associated and related equipment including step up transformers, step down transformers, circuit breakers, control and protection system, pen stock and draft tube gates, tail race channel and power house stores, spare parts, consumables, raw materials, work in progress.

4. NON-CONVENTIONAL ENERGY GENERATING UNITS:

1 MW Solar Power Project working at Jurala.

5. POWER PROJECTS UNDER CONSTRUCTION:

- (d) Lower Jurala 6x40 MW is under execution by APGENCO.
- (e) Pulichintala HEP 4x30 MW is under execution by APGENCO.

(Annexure to G.O.Ms.No. 25, Energy (CC) Department, Dt:29-05-2014)

Annexure-B (Rank wise allocation for Technical Departments)

Rank	CE Generation		CE TPC		CE Civil Hydel & GS & C&I		CE-Civil/Thermal	
	Andhra Pradesh	Telangana	Andhra Pradesh	Telangana	Andhra Pradesh	Telangana	Andhra Pradesh	Telangana
CE	1	1	1	1	1	1	1	1
SE	2	1	4	4	1	1	1	1
DE	3	3	8	7	5	6	3	2
ADE	12	11	16	14	10	13	4	4
AE	4	4	10	8	14	17	4	4
Sub Eng	0	0	0	0	0	1	0	0
Supdt. Chemist	1	0	0	0	0	0	0	0
Senior Chemist	0	0	0	0	1	0	0	0
Chemist	0	0	0	0	1	0	0	0
Dy.CCA	0	0	0	0	0	0	0	0
Deputy Secretary	0	0	0	0	0	0	0	0
DM(HR)	0	0	0	0	0	0	0	0
AM(HR)	0	0	0	0	0	0	0	0
AS	0	0	0	0	0	0	0	0
Law Officer	0	0	0	0	0	0	0	0
PO	0	0	0	0	1	0	0	0
PRO	0	0	0	0	0	0	0	0
Jr.law Officer	0	0	0	0	0	0	0	0
JPO	1	0	2	1	0	1	0	0
Assistant	1	1	0	0	1	2	0	0
Record Assistant	1	0	0	0	0	0	0	0
Roneo operator	0	0	1	0	0	0	0	0
Typist	1	0	0	0	2	3	1	1
OS	3	2	3	2	3	4	2	2
SAO	0	0	0	0	0	0	0	0
AO	0	0	0	0	1	0	0	0
AAO	0	0	0	0	0	0	0	0
Protocol Officer	0	0	0	0	0	0	0	0
JAO	0	0	0	0	0	1	0	0
Senior. Assistant	0	0	0	0	0	2	0	0
Junior. Assistant	0	0	0	0	0	1	1	1

Senior. Steno	0	0	0	0	0	0	0	0
FM Gr-I	0	0	0	0	0	0	0	0
Driver FM Gr-II	0	0	0	0	0	1	0	0
fm Gr-IV	0	0	0	0	0	0	0	0
Electrician	0	0	0	0	0	0	0	0
Driver (Provincial)	0	0	0	0	0	0	0	0
Foreman Driver	0	0	0	0	0	0	0	0
Driver	0	0	0	0	0	0	0	0
Driver Gr-I	0	0	0	0	0	0	0	0
Watchman	0	0	0	0	0	0	0	0
JPA	0	0	0	0	0	0	0	0
Sweeper	0	0	0	0	0	0	0	0
LMD	0	0	0	0	0	0	0	0
Total	30	23	45	37	42	53	17	16

	CE coal and commercial		CGM ADM,IS & ERP		CE HPC & Hydel Projects		Peshi Staff	
Rank	Andhra Pradesh	Telangana	Andhra Pradesh	Telangana	Andhra Pradesh	Telangana	Andhra	Telangana
CE	1	1	1	1	1	1	0	0
SE	2	1	2	1	1	3	1	1
DE	3	2	5	5	3	5	3	2
ADE	8	6	12	11	5+1(TB Bd)	11	2	1
AE	5	5	10	9	5	10	1	0
Sub Eng	0	0	1	0	0	0	0	0
Supdt. Chemist	0	0	0	0	0	0	0	0
Senior Chemist	0	0	0	0	0	0	0	0
Chemist	0	0	0	0	0	0	0	0
Dy.CCA	0	0	1	1	0	0	0	0
Deputy Secretary	0	0	1	1	0	0	0	0
DM(HR)	0	0	0	0	0	0	0	1
AM(HR)	0	0	1	0	0	0	0	0
AS	0	0	2	1	0	0	2	2
Law Officer	0	0	0	0	0	0	0	0
PO	0	0	5	4	0	1	2	3

PRO	0	0	0	0	0	0	0	0
Jr.law Officer	0	0	0	0	0	0	0	0
JPO	1	0	7	7	0	1	1	1
Assistant	1	1	4	4	0	1	1	1
Record Assistant	1	0	2	1	0	0	2	1
Roneo operator	0	0	0	0	0	0	0	0
Typist	2	1	2	2	1	2	0	0
OS	3	2	4	3	1	3	10	8
SAO	1	0	0	0	0	0	0	0
AO	0	0	0	1	0	0	0	0
AAO	0	0	1	0	0	0	0	0
Protocol Officer	0	0	0	0	0	0	0	0
JAO	0	0	1	0	0	0	1	1
Senior. Assistant	0	0	0	0	0	0	0	0
Junior. Assistant	0	0	0	0	0	0	0	0
Senior. Steno	0	0	0	0	0	0	0	0
FM Gr-I	0	0	0	0	0	0	0	0
Driver FM Gr-II	0	0	0	0	0	0	0	0
FM Gr-IV	0	0	0	0	0	0	0	0
Electrician	0	0	0	0	0	0	0	0
Driver (Provincial)	0	0	1	0	0	0	1	1
Foreman Driver	0	0	0	0	0	0	0	0
Driver	0	0	0	0	0	0	0	0
Driver Gr-I	0	0	0	0	0	0	1	0
Watchman	0	0	0	0	0	0	0	0
JPA	0	0	0	0	0	0	0	0
Sweeper	0	0	0	0	0	0	0	0
LMD	0	0	0	0	0	0	1	0

(Rank wise allocation for Common services departments)

Finance & Accounts	Total Posts	Andhra Pradesh	Telangana
FA & CCA	3	2	1
DY.CCA	6	3	3
SAO	13	6	7
AO	27	13	14
AAO	17	8	9
JAO	65	32	33
Sr.Asst	18	9	9

Jr.Asst	16	8	8
Typist	11	5	6
OS	20	10	10
Roneo Operator	1	0	1
Sub total	197	96	101

Medical	Total Posts	Andhra Pradesh	Telangana
Chief Medical Officer	1	0	1
Deputy Civil Surgeon	1	1	0
Assistant Civil Surgeon	2	1	1
Staff nurse	1	0	1
Compounder/Pharmacists	1	1	0
OS	1	0	1
Sub Total	7	3	4

Security	Total Posts	Andhra Pradesh	Telangana
Chief of Security & Vigilance	1	1	0
Superintendent of police	1	0	1
DSP (vigilance)	1	0	1
Security officer	1	0	1
Asst. Security officer	1	1	0
PO	1	0	1
JPO	2	1	1
Assistant	1	1	0
Typist	1	0	1
Security inspector	1	0	1
Sub- Inspector of police	4	2	2
Security sub-Inspector	4	2	2
Head Constable	8	4	4
Security Head Guard	13	7	6
Police Constable	8	4	4
Security Guard	17	9	8
Sub total	65	32	33

P&G	Total Posts	Andhra Pradesh	Telangana
JS (P)	1	1	0
CGM HR	1	0	1
GM IR	1	0	1
DS	3	1	2
AS	8	4	4
Law officer	2	1	1
PO	22	11	11
Jr. Law officer	2	1	1
JPO	25	12	13
Assistant	13	6	7
Record Asst	1	0	1
Typist	9	4	5
OS	14	7	7
Protocol Officer	1	1	0
Sr.Steno	1	0	1
Sub total	104	49	55

O & M Staff	Total Posts	Andhra Pradesh	Telangana
Foreman Gr 1	1	1	0
Foreman Driver	1	0	1
Driver	1	1	0
LM Driver	1	0	1
Sweeper	1	0	1
Sub Totals	5	2	3
Total Non-Technical Departments	378	182	196

(Annexure to G.O.Ms.No. 25, Energy (CC) Department, Dt:29-05-2014)

ANNEXURE-C
BALANCE SHEET OF AP GENCO AND TG GENCO
BALANCE SHEET AS AT 31ST MARCH, 2014

(Rupees in Crores)

	Particulars	Combined Balance Sheet	APGENCO (Residual State)	TG GENCO
I	EQUITY AND LIABILITIES			
(1)	Shareholder's funds			
	Share Capital			
	Reserves and Surplus			
	Shareholder's funds - Total			
(2)	Non-Current liabilities			
	Long-term borrowings			
	Employee Related Funds			
	Deferred tax liabilities (Net)			
	Other Long term liabilities			
	Long-term provisions			
	Non-current liabilities-Total			
(3)	Current liabilities			
	Short-term borrowings			
	Trade payable			
	Other current liabilities			
	Short-term provisions			
	Current liabilities – Total			
	Total Equity and Liabilities			
II	ASSETS			
(1)	Non-Current Assets			
	Fixed Assets			
	(i) Tangible Assets			
	(ii) Intangible Assets			
	(iii) Capital Work-in-Progress			
	(iv) Intangible assets under development			
	Fixed Assets-Total			
	Non-current investments			
	Long-term loans and advances			
	Non-currents Assets-Total			
(2)	Current Assets			
	Inventories			
	Trade receivables			
	Cash and cash equivalents			
	Short-term loans and advances			
	Other current assets			
	Current Assets-Total			
	Total Assets			

Note: The above Balance Sheet will be Updated/Revised duly incorporating the Transactions, if any, accounted from 01.04.2014 to 01.06.2014, through a separate notification.